

Cycling of a Quinone-Bromide Flow Battery for Large-Scale Electrochemical Energy Storage

Brian Huskinson, Michael P. Marshak, Michael R. Gerhardt, and Michael J. Aziz^a

^a Harvard School of Engineering and Applied Sciences, Cambridge, Massachusetts 02138, USA

We have demonstrated the performance of an aqueous redox flow battery composed of a negative electrode consisting of a redox couple between anthraquinone di-sulfonate and its corresponding hydroquinone, and a positive electrode consisting of a redox couple between hydrobromic acid and bromine. The peak power density is approximately 0.6 W/cm^2 . After 750 deep cycles, the average discharge capacity retention is 99.84% per cycle and the average current efficiency is 98.35%.

The greatest technical hurdle to us getting most of our electricity from sunshine and wind is their intermittency. We recently published initial results on the performance of a quinone-bromide flow battery that appears particularly well suited to cost-effective storage of large amounts of electrical energy, e.g. from intermittent renewables (1). The negative electrolyte in the discharged state is composed of 100 ml of an aqueous solution of 1 M 9,10-anthraquinone-2,7-disulphonic acid (AQDS) and 1 M H_2SO_4 . The positive electrolyte in the discharged state is composed 120 ml of an aqueous solution of 3 M HBr and 0.5 M Br_2 . As described in Reference (1), six sheets of pre-treated Toray carbon paper, with no added catalyst, were used on either side of a Nafion 212 (50 μm) membrane, using interdigitated flow fields. A schematic of the cell is shown in Figure 1. During charging, the quinone undergoes a rapid, reversible two-electron two-proton reduction to the corresponding hydroquinone, AQDSH₂, and the bromide on the positive electrode is oxidized to bromine, accompanied by the migration of protons from posolyte to negolyte. During discharging, these reactions are reversed.

Polarization curves for several states of charge (SOC), reported in Reference (1), are reproduced in Figure 2. We take SOC to mean the quinone state of charge, i.e. the percentage of the organic molecules that are in the reduced form. The inset shows that the open-circuit potential varies approximately linearly with SOC and is about 0.80 V at 50% SOC and about 0.94 V at 100% SOC. These results imply a peak power density of about 0.6 V at 90% SOC (1).

The results of recent cycling tests are reported in this work. The cell was rebuilt with a Nafion 115 (125 μm) membrane and cycled 106 times from near zero SOC to near 100% SOC by imposing a current density of 0.25 A/cm^2 , monitoring the voltage, and automatically switching current direction when the voltage reached 0 or 1.5 Volts. The results are shown in Figure 3. The average discharge capacity retention per cycle, defined as the number of coulombs discharged in a particular cycle divided by the number of coulombs discharged in the immediately preceding cycle, was 99.986%.

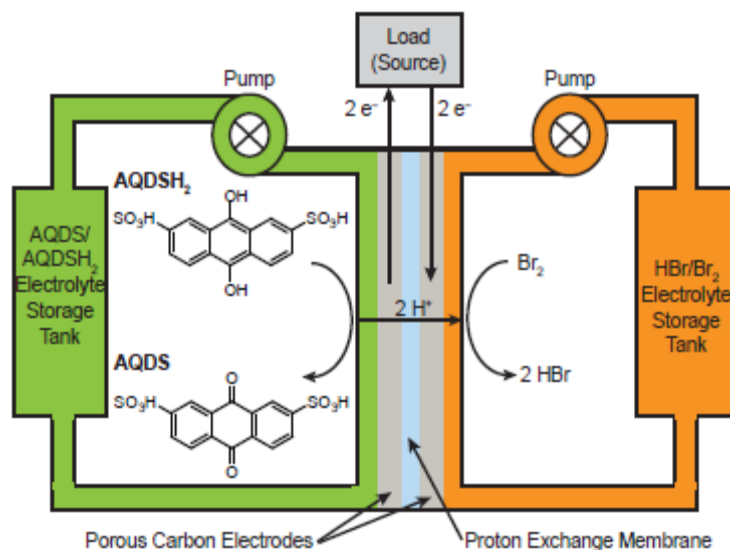


Figure 1. Cell schematic. The arrows indicate processes occurring in discharge or galvanic mode; for charge or electrolytic mode the arrows are reversed.

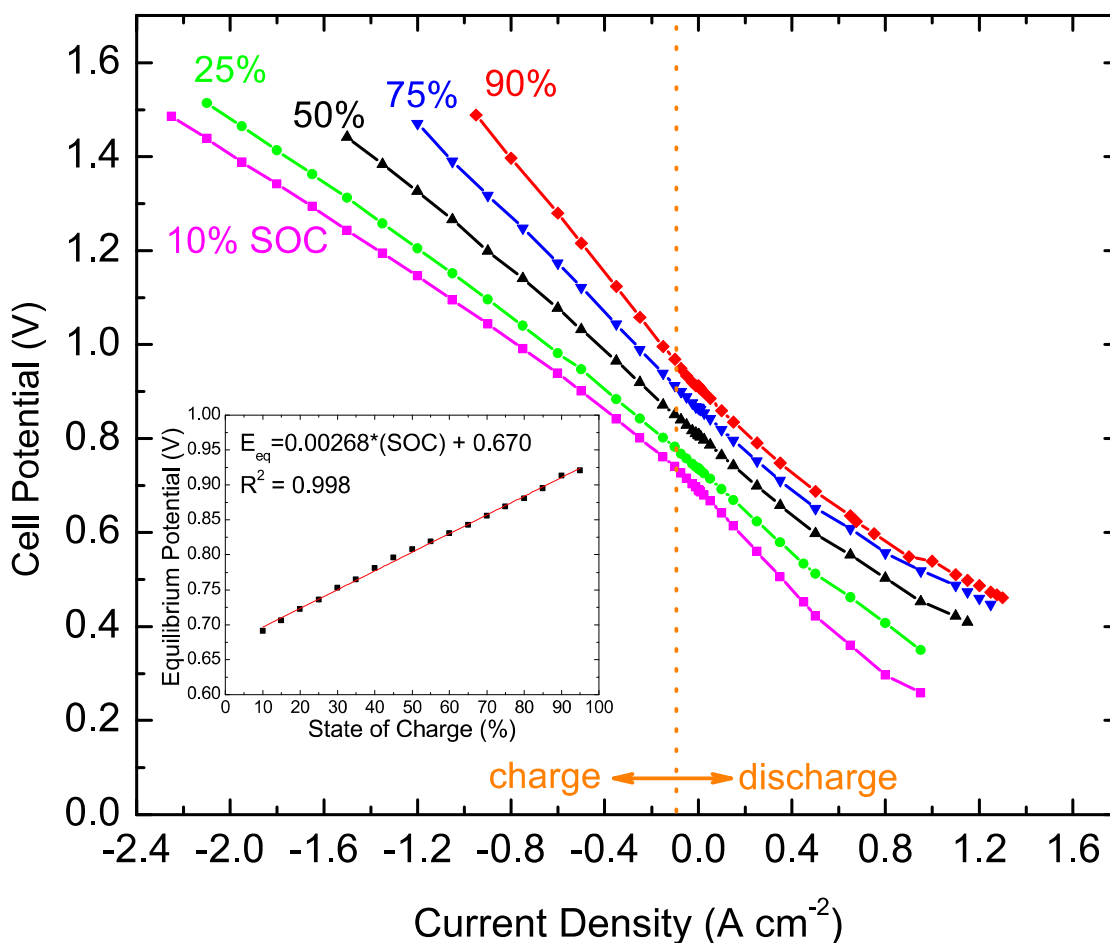


Figure 2. Cell voltage vs. current density with quinone state of charge as a parameter. Inset: open-circuit voltage vs. quinone state of charge.

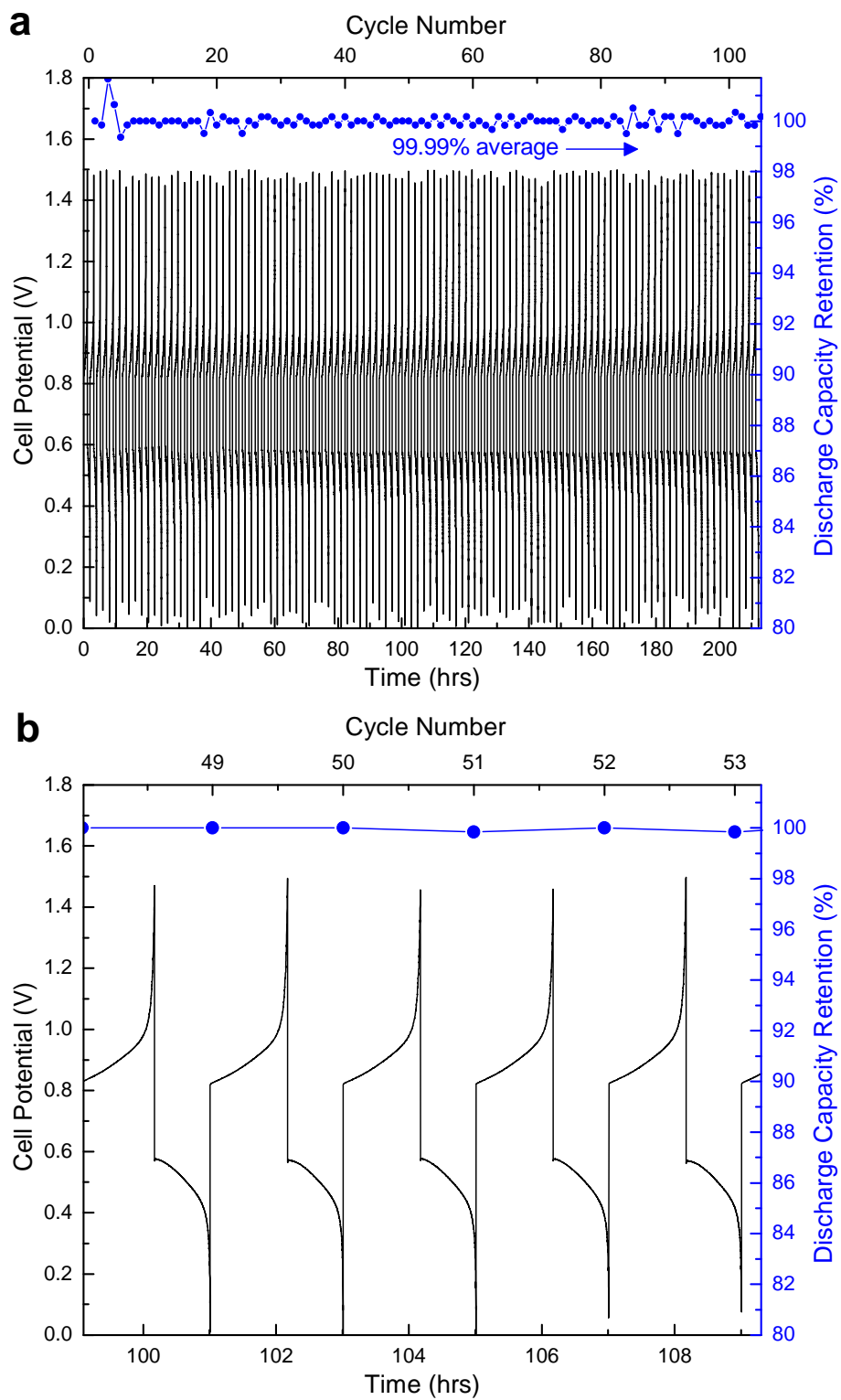


Figure 3. Results of 106 cycles of the AQDS-bromide flow battery at $\pm 0.25 \text{ A/cm}^2$ (a). In (b) is shown a zoomed-in subset of these cycles to highlight their shape. The average capacity retention per cycle was 99.986%.

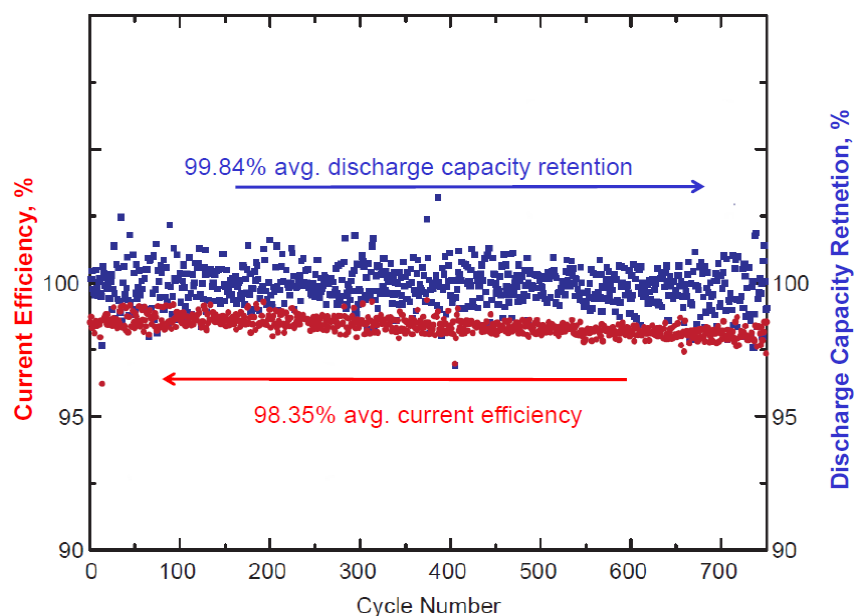


Figure 4. Results of 750 cycles of the AQDS-bromide flow battery at ± 0.75 A/cm².

The results from a cycling test at 0.75 A/cm² are shown in Figure 4. The average discharge capacity retention per cycle was 99.84%. Additionally, we report the current efficiency, which we reckon as the number of coulombs discharged in a cycle divided by the number of coulombs input in the immediately preceding charging process. The average current efficiency is 98.35%.

In ongoing work we are examining the mechanisms of capacity fade and current inefficiency.

Acknowledgments

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References

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